	P.S.C. Ky. No25
	Cancels P.S.C. Ky. No22
FOX CREEK RURAL ELECTRI	C COOPERATIVE CORPORATION
	OF
LAWRENCEBU	RG, KENTUCKY
Rates, Rules and Re	gulations for Furnishing
ELECTRI	C SERVICE_
	AT
ANDERSON, FRANKLIN, MER	CER, WASHINGTON, WOODFORD,
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
SPENCER, SHELBY, HENRY	, AND JESSAMINE COUNTIES
Filed with PUBLIC	, AND JESSAMINE COUNTIES SERVICE COMMISSION OF NTUCKY
Filed with PUBLIC	SERVICE COMMISSION OF
Filed with PUBLIC	SERVICE COMMISSION OF
Filed with PUBLIC KE	SERVICE COMMISSION OF
Filed with PUBLIC KE	SERVICE COMMISSION OF NTUCKY May 1 91
Filed with PUBLIC KE	SERVICE COMMISSION OF NTUCKY EFFECTIVE May 1 1991
Filed with PUBLIC KEN KEN SSUED. April 22, 1991 PUBLIC SERVICE COMMISSION	SERVICE COMMISSION OF NTUCKY EFFECTIVE May 1 91 FOX CREEK RURAL ELECTRIC
Filed with PUBLIC KESSUED. April 22, 1991 PUBLIC SERVICE COMMISSION OF KENTUCKY	SERVICE COMMISSION OF NTUCKY EFFECTIVE May 1 19.1 FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
Filed with PUBLIC KENTSUED. April 22, 1991 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991	SERVICE COMMISSION OF NTUCKY BEFFECTIVE May 1 91 EFFECTIVE MAY 1 19. FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)
Filed with PUBLIC KEN SSUED. April 22, 1991 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011.	SERVICE COMMISSION OF NTUCKY EFFECTIVE May 1 19.1 FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
Filed with PUBLIC KEN SSUED. April 22, 1991 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991	SERVICE COMMISSION OF NTUCKY EFFECTIVE May 1 91 EFFECTIVE COOPERATIVE CORPORATION (Name of Utility)

FORM 101 111111 1	For All Territory Served
wo 🐞 🗴	Community, Town or City
	P.S.C. No. 25
	18th Revision Sheet No. 1
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 22
Name of Issuing Corporation	17th Revision Sheet No. 1
CLASSIFICATION OF	
Schedule R Residential Service	RATE PER UNIT
Availability of Service	
Available in all territory served by accordance with the Cooperative's Service R	the Cooperative, in ules and Regulations.
Applicability	·
Applicable for residential use and for thereto supplied through one meter to each where the load requirements can be met by ta capacity not to exceed 25 kVA. The capac motors served under this schedule may not enhorsepower.	individual unit ransformers having rity on individual
pe of Service	
Single-phase, 60 hertz, at 120/240 stavoltage, or where available, three phase, 6 120/240 standard secondary voltage.	ndard secondary 0 hertz, 4 wire
Monthly Rate	
Minimum bill 30 KWH per mon Next 50 KWH per mon Next 420 KWH per mon All over 500 KWH per mon	nth .12265 per KWH nth .06635 per KWH
Monthly Minimum	
The minimum monthly charge under the a \$.90 per KVA of transformer capacity but in than \$5.57.	above rate shall be n no case less PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 1 199
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1)
0 1/	E EFFECTIVE COMMISSION MANAGER
ISSUED BY Sol Kinter TITE Name of Officer	
Issued by authority of an Order of the Publ	ic service Commission of Ky. in

A	or All Territory	
	Community, Town of	or City
Y Y S	P.S.C. No. 25	
·	18th Revision Sh	neet No. 2
Fox Creek Rural Electric Cooperati	Cancelling P.S.C No.	22
Name of Issuing Corporation	17th Revision Sh	
CLASSIFI	ICATION OF SERVICE	· · · · · · · · · · · · · · · · · · ·
Schedule R Residential Service		RATE PER UNIT
Terms of Payment		
In the event the current mont fifteen (15) days from the date of shall be added to the bill.	thly bill is not paid within the bill, five percent (5%)	
Fuel Adjustment Clause		
All rates are applicable to and may be increased or decreased to the fuel adjustment amount per Wholesale Power Supplier plus an allowance for line losses will not 12 month moving average of such losubject to all other applicable present the subject to 12 month moving average of such losubject to 2007 KAR 5:056.	by an amount per KWH equal KWH as billed by the allowance for line losses. The texceed 10% and is based on a osses. This fuel clause is	fa.
*		
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	N
	MAY 1 1991	,
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY:	
TE OF ISSUE April 22, 1991	DAME EEEECMIVE May 1,	1991
TE OF ISSUE April 22, 1991	Conoral Manager	1.93
Name of Officer	TITLE General Manager	- CM
Issued by authority of an Order of	the Public Service Commission dated 4-3-91	of Ky. in
50 573	/	

Form for fairing and a contention	For All Territory Served
* * (*)	Community, Town or City
	P.S.C. No. 25
Ox Creek Rural Electric Cooperative	18th Revision Sheet No. 3
Name of Issuing Corporation	Cancelling P.S.C No. 22
	17th Revision Sheet No. 3
CLASSIFICATION	OF SERVICE
Schedule C Commercial and Small Power	RATE PER UNIT
Availability	TIM ONT
	. II. Gaaranatina in
Available in all territory served by accordance with the Cooperative's Service	Rules and Regulations.
Applicability	
Applicable to all commercial and ind all uses including lighting and power whe requirements can be met by transformers h than 50 KVA.	ere the load
Type of Service	
Single-phase and three-phase, 60 her secondary voltages. Approval of the Coop obtained prior to the installation of any rated capacity in excess of ten (10) hors. Monthly Rate	perative must be y motor having a
First 10 KW of billing demander 10 KW of billing demander	
Minimum bill 30 KWH per month Next 50 KWH per month Next 20 KWH per month Next 900 KWH per month Next 2,000 KWH per month Over 3,000 KWH per month	\$5.57 per month I .12296 per KWH .06666 per KWH .08066 per KWH .07366 per KWH .06386 per KWH OF KENTUCKY EFFECTIVE
Minimum Monthly	
The minimum monthly charge under the \$.90 per KVA of transformer capacity but \$5.57.	e above rate shall be in no case lesauravant to 807 KAR 5:011. SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991 DA	TE EFFECTIVE May 1, 1991
	TLE General Manager
Name of Officer	1111
Issued by authority of an Order of the Publicase No. 90-373 dated	4-3-91 commission of ky. in

Form is:	All Territory Served
£'(•	Community, Town or City
	P.S.C. No. 25
Yox Creek Rural Electric Cooperative	18th Revision Sheet No. 4
Name of Issuing Corporation	Cancelling P.S.C No. 22
The state of the s	17th Revision Sheet No. 4
CLASSIFICATION	N OF SERVICE
Schedule C Commercial and Small Po	ower RATE PER UNIT
Determination of Billing Demand	
The billing demand shall be the may established by the consumer for any personsecutive minutes during the month for rendered as indicated or recorded by a dadjusted for power as follows.	od of fifteen (15) which the bill is
Power Factor Adjustment	
The consumer agrees to maintain unit nearly as practicable. The Cooperative to measure such power factor at any time. The indicate that the power factor at maximum demand is less than 80%, the demand meter multiplied by .80 and divide power factor.	reserves the right Should such measure- the time of a consumer's mand for billing ed or recorded by the
Terms of Payment	
In the event the current monthly be fifteen (15) days from the date of the 1 (5%) shall be added to the bill.	ill is not paid within pill, five percent
Fuel Adjustment Charge	
All rates are applicable to the Fue and may be increased by an amount per KN adjustment amount per KNH as billed by Supplier plus an allowance for line loss for line losses will not exceed 10% and moving average on such losses. This Fue to all other applicable provisions as se	WH equal to the fuel PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SERVICE COMMISSION OF COMMIS
	PURSUANT TO 807 KAR 5:01: SECTION 9 (1) BY:
DATE OF ISSUE April 22, 1991	ATE EFFECTIVE May 1, 1991
ISSUED BY Bol Kincer T	TTLE General Manager
Name of Officer	ublic Service Commission of V: in

Case No. 90-373 dated 4-3-91

FOLIII .	ror All Territory	Served
en e	Community, Town	
	P.S.C. No. 25	
	18th Revision S	heet No. 5
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No	. 22
Name of Issuing Corporation	7 77 1 75	heet No. 4
CLASSIFICATION OF SERVICE		
Schedule L Large Power Service (50 to	200 kW)	RATE PER UNIT
Availability		
Available to consumers located on or n three phase lines for all types of usage, i the Cooperative's Service Rules and Regulat	n accordance with	
Applicability		
Applicable to all electric service whe requirements make necessary transformers ha equal to or in excess of 50 KVA.	re the load ving a capacity	
Type of Service		
Single-phase or multi-phase, 60 hertz,	at standard voltage.	
Monthly Rate		
Demand Charge per kW of billin	g demand \$3.18	
First 50 KWH per KW of billing Next 100 KWH per KW of billing Over 150 KWH per KW of billing	demand .06614 per	
Monthly Minimum		
(1) Contract minimum(2) \$.90 per KVA of transformer capa(3) \$30.00	city	IC SERVICE COMMISSION
Determination of Billing Demand		OF KENTUCKY EFFECTIVE
The billing demand shall be the maximus established by the consumer for any period consecutive minutes during the month for what rendered by a demand meter and adjusted for follows.	for fifteen (15) nich the bill is power factor as PURSUA	AY 1 1991 NT TO 807 KAR 5:011 SECTION 9 (1) WICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991 DATE	EFFECTIVE May 1	1991 03
ISSUED BY Bole Kincer TITLE	E General Manager	C4-7
Name of Officer Issued by authority of an Order of the Publicase No. 90-373 dated	ic Service Commission	of Ky. in

•	For All Territo	ry served
	Community, Town	or City
	P.S.C. No. 25	
	18th Revision S	heet No. 6
Fox Creek Rural Electric Cooperative		2.2
Name of Issuing Corporation	Cancelling P.S.C No	
	17th Revision S	heet No. 6
CLASSIFICATION OF	F SERVICE	
Schedule L Large Power Service (50 to	200 KW)	RATE PER UNIT
Power Factor Adjustment		
The consumer agrees to maintain unity nearly as practicable. The Cooperative resmeasure such power factor at any time. Shownests indicate that the power factor at the consumer's maximum demand is less than 80%, billing purposes shall be the demand as incomply the demand meter multiplied by .80 and opercent power factor.	serves the right to buld such measure- e time of the the the demand for dicated or recorded	4,
Minimum Annual Charge for Season Service		
Consumers requiring service only during of exceeding nine (9) months per year may minimum annual payment of twelve (12) times monthly charge determined in accordance with section in which case there shall be no minimum determined in accordance with the fewhich case there shall be no minimum month.	guarantee a s the minimum th the foregoing nimum monthly oregoing section in	
Conditions of Service		
(1) Motors having a rated capacity horsepower. (2) All wiring, pole lines, and other equipment beyond the metering point shall a distribution system of the consumer and shall and maintained by the consumer. (3) If service is furnished at primary voltage, a discount of ten (10) percent shall demand and energy charges; and if the minimum character shall also apply to the minimum character shall also apply	er electrical be considered the all be furnished ary distribution OF KI all apply to the mum charge is of ten (10) arge. However, MAY etering at	ICE COMMISSION ENTUCKY ECTIVE 1 1991
secondary voltage and adding the estimated losses to the metered kilowatt hours and k	ilowatt demand. SECT	0 807 KAR 5:011, ION 9 (1) COMMISSION MANAGER
DATE OF ISSUE April 22, 1991 DATE		, 1991 43
rection by Bal Kings mini	General Manager	AH

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.

90-373

dated

4-3-91

A A	For All Territory Served
Table A. S. Communication	Community, Town or City
	P.S.C. No. 25
	18th Revision Sheet No. 7
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 22
	17th Revision Sheet No. 7
CLASSIFICATIO	ON OF SERVICE
Schedule L Large Power Service (50	0 to 200 KW) RATE PER UNIT
In the event the current monthly of fifteen (15) days from the date of the (5%) shall be added to the bill. Fuel Adjustment Charge All rates are applicable to the Found may be increased or decreased by a stoothe fuel adjustment amount per KWH Wholesale Power Supplier plus an allowed The allowance for line losses will not on a 12 month moving average of such 16 Clause is subject to all other application out in 807 KAR 5:056.	uel Adjustment Clause n amount per KWH equal as billed by the ance for line losses. exceed 10% and is based osses. This Fuel
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: FURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: FURSUANT TO 807 KAR 5:011.
DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991
ISSUED BY Bole Kincer	TITLE General Manager
Name of Officer Issued by authority of an Order of the Case No. 90-373 dated	Public Service Commission of Ky. in

.	ror All Territory Served
	Community, Town or City
	25
	P.S.C. No. 25
	18th Revision Sheet No. 8
Garata Barrell Blandaria Granau	
Fox Creek Rural Electric Cooper	Cancelling P.S.C No. 22
Name of Issuing Corporation	
	17th Revision Sheet No. 8
CLASS	IFICATION OF SERVICE
	RATE
Schedule A Rural Lighting an	d Community Street Lighting PER UNIT
(1) Who Governting will	furnish install and make all
(1) The Cooperative will necessary electrical connection	furnish, install and make all
a lighting unit of 175 watts, 1	20 volts, mercury vapor on an
existing Cooperative owned pole	
both parties.	
(2) The Cooperative shall	l furnish electric power to
the lighting unit which shall b	
to energize the unit from dusk	
	e unit shall be unmetered and
furnished by the Cooperative at	ill for other electrical service
every month.	the face of \$5.29 each and
(4) The Cooperative will	maintain the unit free of charge.
Burned out lamps will be replace	ed by the Cooperative's
mervice personnel.	
(5) The member agrees to	furnish the location for the
lighting unit and shall permit	
for the conductors of unit inst	allation.
(6) The member further a with the poles and conductors,	grees that the unit, together
by the Cooperative upon failure	of the member to pay the
charges set forth herein in acc	ordance with the Cooperative's
established rules for billing a	nd collecting electric
accounts.	
(7) The minimum term for	this agreement shall be one
year. Service may be terminate	
anniversary date of this agreem	
(8) It is mutually agree remain the property of the Coop	The state of the s
in the event of loss or damage	to the Cooperative's
property arising from negligent	e of member to care for same,
the cost of necessary repair or	replacement shall be paid
by the member.	MAY 1 1991
(9) It is mutually agree	d that service interruptions
to the lighting unit shall be	eported by the member to the SUANT TO 807 KAR 5:011.
Cooperative. Replacement of la	mps and all other necessary SECTION 9 (1)
repairs shall be made only duri of the Cooperative's service pe	
after notice of such interrupt	on of service is received.
arter notice of buch interrupe.	
April 22, 19	91 May 1, 1991
DATE OF ISSUE	DATE EFFECTIVE , NO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.

90-373

General Manager

U

4-3-91

General Manager

	Territory Served
P.S.C. No.	26
18th Revision	Sheet No. 9
Cancelling I	P.S.C No. 22
Fox Creek Rural Electric Cooperative Name of Issuing Corporation 17th Revision	on Sheet No. 9
CLASSIFICATION OF SERVICE	·
SCHEDULE A Rural Lighting and Community Street I	RATE Ltg. PER UNIT
No reduction will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cau beyond the control of the Cooperative. (10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.	ıse
Type Size Watts Input Hours Used Kwh/Yr Kwh	
Sodium 100w 120 4,000 480	40 T
FUEL ADJUSTMENT CLAUSE	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 % and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out	
in 807 KAR 5:056.	PUBLIC SERVICE COMMISSIC)N OF KENTUCKY EFFECTIVE
	APR 29 1991
	PUFRSUANT TO 807 KAR 5:01 1. SECTION 9 (1)
·	BIT: SERVICE COMMISSION MANAGER

Date of Issue April 29, 1991 Date Effective April 29, 1991

Issued By Bolt Title General Manager

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case. No.

Dated

N C	AMENDED	
AS	AMENITALI	

Community,	Town or City
P.S.C. No.	25
3rd Revision	Sheet No. 10
Cancelling P.S	S.C No. 22

Creek Rural Electric Cooperative Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R2	Residential Market:	ing Rate	PER	RATE UNIT
Availability o	f Service			
marketing prog Directors. The program shall and is applicate rate is availated under the Sche applies only to Public Service	ial marketing rate is rams as approved by For e electric power furns be separately metered ble during the below ble to customers alredule R Residential Rate or programs which are expension to be offerntucky Power Cooperate	ox Creek RECC's Board ished under this mark for each point of delisted off-peak hours eady receiving service. This marketing expressly approved by ered under the Marketing the services.	d of keting elivery s. This ce rate y the ting	» .
Mont	hs	Off Peak Hours - E	ST	
			1	

May through September

10:00 p.m. to 10:00 a.m.

October through April

12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh

\$0.03645

1

Terms of Payment

In the event the current monthly bill is not paid public SERVICE COMMISSION fifteen (15) days from the date of the bill, five percent (50F)KENTUCKY shall be added to the bill. EFFECTIVE

> 1 1991 MAY

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: <u>Story Halle</u>
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE

April 22, 1991

DATE EFFECTIVE

May 1, 1991

ISSUED BY

Name of Officer

TITLE_ General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in 4-3-91 dated

Case No.

90-373

COLIN LOCALIZATION CONTRACTOR A	For All Territory Served
· · · · · · · · · · · · · · · · · · ·	Community, Town or City
	P.S.C. No. 25
	3rd Revision Sheet No. 11
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 22
Name of Issuing Corporation	2nd Revision Sheet No. 2.2
CLASSIFICATION	
Schedule R2 Residential Marketing Rate	RATE PER UNIT
Fuel Adjustment Charge	
All rates are applicable to the Fuel and may be increased or decreased by an art to the fuel adjustment amount per KWH as a wholesale power supplier plus an allowance. The allowance for line losses will not exceed (10%) and is based on a twelve (12) month of such losses. This fuel clause is subject applicable provisions as set out in 807 KM	mount per KWH equal coilled by the c
	·
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 1 1991
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1) BY:
	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
DATE OF ISSUE April 22, 1991 DATE	re effective May 1, 1991
	TLE General Manager
Name of Officer Issued by authority of an Order of the Pul Case No. 90-373 dated	olic Service Commission of Ky. in
CASC IIO.	•

t OI III	* · · · · · · · · · · · · · · · · · · ·	For All Territon	rv Served
		Community, Town	
1 9 4 %		25	•
		r.b.c. no.	
		3rd Revision	Sheet No. 12
The state of the s	Rural Electric Cooperative	Cancelling P.S.C No	o21
dame of Is	ssuring Corporation	2nd Revision	
	CLASSIFICAT	ION OF SERVICE	
Schedule	Cl Large Industrial Rate	(1,000 to 4,999 KW)	RATE PER UNIT
Availabil	ity		
Appl	icable to contracts with dema	and of 1,000 to 4,999 KW	·
with a mo	onthly energy usage equal to on billing demand. These conti	or greater than 425 hours racts will be between	
the Coope	rative Association and the u	ltimate consumer subject	
to the ap	proval of East Kentucky Power power and energy furnished he	ereunder shall be separatel	У
metered f	or each point of delivery.		,
Monthly R	tate		
Cons	sumer Charge	\$535.00 per month	
Dema	and Charge (per kw of billing		1
Ener	gy Charge	\$0.03194 per kwh	ı
Billing D	lemand		VICE COMMISSION
847		CCC	ENTUCKY FE C TIVE
	monthly billing demand shall b) listed below.	be the greater of	
		MAY	1 1991
, (a)	The contract demand	DIPCHANT TO	807 KAR 5:011.
(b)	The ultimate consumer's pear	k demand during the SECT	ION 9 (1)
	current month or preceding peak demand shall be the hid	ghost average rate BY:	ex faller
	at which energy is used dur	ing any fifteen minutel SERVICE	COMMISSION MANAGER
	interval in the below lister and adjusted for power fact	d nours for each month	
		Hours Applicable	
	Months	For Demand Billing - EST	
Octo	bber through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
Mav	through September	10:00 a.m. to 10:00 p.m.	
1		•	
0	April 22 1001	Dame Bergerium May 1,	1991
ATE OF IS	SUE April 22, 1991	DATE EFFECTIVE May 1,	1331 H
SSUED BY_	Bol Kincer	TITLE General Manage	er
named has	Name of Officer	Dublic Commiss Commission	- E V 1
ase No.	authority of an Order of the		or ky. in

7. A 7		Community, Town or City		
		P.S.C. No	25	
		3rd Revision	Sheet No	13
Fox Creek Rural Electric Cooperative Name of Issuing Corporation		Cancelling P.S.C No. 21		
ranc	or resume corporation	2nd Revision	Sheet No.	14
•	CLASSIFICATION OF	SERVICE		

	T T. 7 / 1 D. / . / 1	000 +- 4 000 1	RATE
Schedule Cl	Large Industrial Rate (1	,000 to 4,999 kW)	PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- The product of the billing demand multiplied by the demand charge, plus
- The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as early as practicable. Power factor may be measured at hy time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demadn for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed PUBLIC SERVICE COMMISSION 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

OF KENTUCKY EFFECTIVE

Special Provisions

MAY 1 1991

Delivery Point - If service is furnished at secondar WARS JANT TO 807 KAR 5:011 1. voltage, the delivery point shall be the metering SECTION 9 (1) point unless otherwise specified in the contract Eleona Salle for service. PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991	<u> </u>
ISSUED BY Bol Kince, Name of Officer	TITLE General Manager	C4-93

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4-3-91 90-373 dated

FOLM TOE E DE L	For All territory served
	Community, Town or City
	P.S.C. No. 25
x Creek Rural Electric Cooperative	3rd Revision Sheet No. 14
Name of Issuing Corporation	Cancelling P.S.C No. 21
Name of Issuing Corporacion	2nd Revision Sheet No. 15
CLASSIFICATI	ON OF SERVICE
Schedule Cl Large Industrial Rate	(1,000 to 4,999 kw) RATE PER UNIT
All wiring, pole lines, and on the load side of the deli owned and maintained by the 2. If service is furnished at a voltage, the delivery point of attachment of Seller's protransformer structure unless in the contract for service, and other electric equipment equipment) on the load side shall be owned and maintained where the current monthly bill fifteen (15) days from the due date of	Every point shall be consumer. Seller's primary line shall be the point rimary line to consumer's so therwise specified. All wiring, pole lines, a (except metering e of the delivery point ed by the consumer.
rate shall apply. Temporary Service	
Consumers requiring temporary ser schedule may be required to pay all condisconnecting incidental to the supply service. In addition to this, a depos to cover estimated consumption of election will be paid in advance.	osts of connecting and ving and removing of sit will be required
	MAY 1 1991
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:
DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991
ISSUED BY Bol Kincer Name of Officer	TITLE General Manager
Issued by authority of an Order of the Case No. 90-373 dated	

Form for fitting contacts	For All Territor	y Served
	Community, Town	
	P.S.C. No. 25	
	3rd Revision S	heet No. 15
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C No	
	2nd Revision S	heet No. 16
CLASSIFICATION C	OF SERVICE	
Schedule C2 Large Industrial (5,000 t	to 9,999 kw)	RATE PER UNIT
Availability		
Applicable to contracts with demand of kw with a monthly energy usage equal to or per kw of billing demand. These contracts Cooperative Association and the ultimate of the approval of East Kentucky Power Cooperatic power and energy furnished hereum separately metered for each point of deligations.	r greater than 425 hours will be between the consumer subject operative. The nder shall be	5
Monthly Rate	,	
Consumer charge \$1,069 Demand charge per kw of billing deman	9.00 per month nd \$5.39 per kw	
Energy Charge \$0.02	2694 per kwh	I
Billing Demand		
The monthly billing demand shall be or (b) listed below:	the greater of (a)	
(a) The contract demand		
(b) The ultimate consumer's peak der current month of preceding elever peak demand shall be the highest at which energy is used during a interval in the below listed how and adjusted for power factor as	en months. The t average rate any fifteen minute PUBLIC urs for each month s provided herein:	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	Applicable mand Billing - EST	1 1001
October through April 7:00 a	.m. to 12:00 noon	1 1991
5:00 p May through September 10:00 a	.m. to 10:00 p.m. PURSUAN .m. to 10:00 p.m.	IT TO 807 KAR 5:011 SECTION 9 (1)
	BY:	RVICE COMMISSION MANAGER
April 22, 1991	May 1, 1	991
ISSUED BY Bol Knee TIT	CE EFFECTIVE	C4-43
Name of Officer Issued by authority of an Order of the Pub Case No. 90-373 dated	olic Service Commission	of Ky. in

FOLM ICE AND ADDRESS OF THE PROPERTY OF THE PR	For All Territory Served
у —	Community, Town or City
	P.S.C. No. 25
Pox Creek Rural Electric Cooperative	3rd Revision Sheet No. 16
Name of Issuing Corporation	Cancelling P.S.C No. 21
	2nd Revision Sheet No. 17
CLASSIFICATIO	N OF SERVICE
Schedule C2 Large Industrial (5,000	to 9,999 kw) RATE PER UNIT
Minimum Monthly Charge	
The minimum monthly charge shall not (a) or (b) below:	ot be less than the sum
(b) The product of the billing de 425 hours and the energy char	
Power Factor Adjustment	
The consumer agrees to maintain un nearly as practicable. Power factor many time. Should such measurements indetor at the time of his maximum demanthe demand for billing purposes shall be or recorded, multiplied by 0.90 (90%) a factor.	ay be measured at icate that the power d is less than 0.90 (90%) be the demand as indicated
Fuel.Adjustment Clause	
This rate may be increased or decreased to the fuel adjustment amount by the wholesale power supplier plus an losses, plus or minus the under or over previous month. The allowance for line exceed 10% and is based on a twelve monsuch losses. This fuel clause is subject applicable provisions as set out in 807	per kwh as billed allowance for line recovery in the losses will not the moving average of ect to all other FUBLIC SERVICE COMMISSION
Special Provisions	OF KENT(ICKY EFFECTIVE
1. Delivery Point - If service i voltage, the delivery point sunless otherwise specified i service.	hall be metering point MAY 1 1997 in the contract for PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Security 11
	PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991
ISSUED BY Bol Kname of Officer	TITLE General Manager
Issued by authority of an Order of the Case No. 90-373 dated	Public Service Commission of Ky. in

P.S.C. No.

___Sheet No. 17 3rd Revision

Cancelling P.S.C No. 21

2nd Revision Sheet No. 18

Name of Issuing Corporation

ox Creek Rural Electric Cooperative

CLASSIFICATION OF SERVICE

RATE Large Industrial (5,000 to 9,999 kw) Schedule C2 PER UNIT

> All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line 2. voltage, the delivery point shall be the point of attachment of the Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of teh delivery point shall be owned and maintained by the consumer.

erms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporaryservice under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees PUBLIC SERVICE COMMISSION will be paid in advance.

Case No. 90-373 dated

MAY | 1 1991

OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	April 22, 1991	DATE EFFECTIVE	May 1, 1991	93
ISSUED BY BO	h Kimres	TITLE Genera	1 Manager	
Name of	f Officer			
Issued by authori:	ty of an Order of th	e Public Service C	ommission of Ky. in	
Case No.	90-373 date	d 4-3-91		

Form for filling as a schouleass	All territory served Community, Town or City
	P.S.C. No. 25
	3rd Revision Sheet No. 18
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 21
Name of Issuing Corporation	2nd Revision Sheet No. 19
CLASSIFICATIO	N OF SERVICE
Schedule C3 Large Industrial (Over	RATE 10,000 kw) PER UNIT
Availability	
Applicable to contracts with demand with a monthly energy usage equal to or per kw of billing demand. These contracts the Cooperative Association and the ultito the approval of East Kentucky Power electric power and energy furnished her separately metered for each point of definitions.	greater than 425 hours acts will be between cimate consumer subject Cooperative. The reunder shall be
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing of	\$1,069.00 per month demand) 5.39 per kw
Energy Charge \$0	0.02594 per kwh I
Billing Demand	
The monthly billing demand shall below:	oe the greater of (a) or
(a) The contract demand	
(b) The ultimate consumer's peak current month or preceding expeak demand shall be the high at which energy is used during interval in the below listed and adjusted for power factor	leven months. The nest average rate ng any fifteen minutePUBLIC SERVICE COMMISSION hours for each month OF KENTUCKY
Months	Hours Applicable for MAY 1 1991
	:00 a.m. to 12:00 nBURSUANT TO 807 KAR 5:011.
	:00 p.m. to 10:00 p.m. SECTION 9 (1) :00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991 43
0 1/	TITLE General Manager
Name of Officer	
Issued by authority of an Order of the Case No. 90-373 dated	Public Service Commission of Ky. in 4-3-91

Form for Filing Rate Schedules	For All territ	ory served
4 of 3	Community, Town	or City
	P.S.C. No. 25	
	3rd Revision Sl	neet No. 19
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No.	. 21
Name of Issuing Corporation		neet No. 20
CLASSIFICATION C	F SERVICE	
Schedule C3 Large Industrial (Over 1	0,000 kw)	RATE PER UNIT
Minimum Monthly Charge		·
The minimum monthly charge shall not sum of (a) and (b) below:	be less than the	
(a) The product of the billing demand charge, plus	and multiplied by the	
(b) The product of the billing demandant hours and the energy charge per		p.
Power Factor Adjustment		
The consumer agrees to maintain unity nearly as practicable. Power factor may it time. Should such measurements indicate factor at the time of his maximum demand the demand for billing purposes shall be or recorded, multiplied by 0.90 (90%) and factor.	that the power is less than 0.90 (90%) the demand as indicated	
Fuel Adjustment Clause		
This rate may be increased or decrease kwh equal to the fuel adjustment amount per by the wholesale power supplier plus an allosses, plus or minus the under or over reprevious month. The allowance for line 10% and is based on a twelve-month moving losses. This fuel clause is subject to all provisions as set out in 807 KAR 5:056.	er kwh as billed llowance for line ecovery in the osses will not excee PUBL average of such	C SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Special Provisions	Α.	AY 1 1991 .
1. Delivery Point - If service is a secondary voltage, the delivery metering point unless otherwise contract for service.	specified in the BY	T TO 807 KAR 5:011. ECTION 9 (1) VICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991 DAT	E EFFECTIVE May 1, 199	1 43
ISSUED BY Both Kinger TIT	LE General Manager	0"
Issued by authority of an Order of the Pub	lic Service Commission	of Ky. in

Form for Filing Rate Schedules	For All Territory Served
	Community, Town or City
	P.S.C. No. 25
Fox Creek Rural Electric Cooper	3rd Revision Sheet No. 20
Name of Issuing Corporation	Cancelling P.S.C No. 21 2nd Revision Sheet No. 21
CLASSI	FICATION OF SERVICE
Schedule C3 Large Industr	ial (Over 10,000 kw) RATE PER UNIT
on the load side of tand maintained by the 2. If service is furnish	s, and other electric equipment ne delivery point shall be owned consumer. ed at Seller's primary line point shall be the point of
attachment of Seller' transformer structure in the contract for sand other electric equipment) on the local structure in the sand other equipment on the local structure.	primary line to consumer's unless otherwise specified ervice. All wiring, pole lines, uipment (except metering ad side of the delivery point intained by the consumer.
Terms of Payment	
The above rates are net. In the event the current monthly fifteen (15) days from the due orate shall apply.	The gross rates are 5% higher. The bill is not paid within late of the bill, the gross
Temporary Service	
schedule may be required to pay a disconnecting incidental to the	supplying and removing of
	NAY 1 1991
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:
DATE OF ISSUE April 22, 1991	DATE EFFECTIVE May 1, 1991
ISSUED BY BOLKinces	TITLE General Manager
Name of Officer	of the Builds denotes from the first to

A	For All lotters, street
A Y . #	Community, Town or City
	P.S.C. No. 25
x Creek Rural Electric Cooperative	Revised Sheet No. 21
Name of Issuing Corporation	Cancelling P.S.C No. 23
	Original Sheet No. 1
CLASSIFICATION C	OF SERVICE
Schedule M Commercial and Industrial P	ower Service(201 to 500 kper UNIT
Availability	
Available to consumers located on or three phase lines for all types of usage, the Cooperative's service rules and regula	in accordance with
Applicability	
Applicable to all electric service we ments make necessary transformers having or in excess of 200 kva.	here the load require- a capacity equal to
Type of Service	
Multi-phase, 60 hertz, at standard vo	oltage.
Monthly Rate	
Consumer Charge \$135.0 Demand Charge 4.3	
Energy Charge	
First 425 kwh per kw of billing All over 425 kwh per kw of billing	
Monthly Minimum	PUBLIC SERVICE COMMISSION
(1) Contract minimum(2) \$.90 per kva of transformer cap	oF KENTUCKY EFFECTIVE pacity plus \$135.00
Determination of Billing Demand	MAY 1 1991
The billing demand shall be the maximestablished by the consumer for any period consecutive minutes during the month for wrendered by a demand meter and adjusted follows.	for fifteen (15) SECTION 9 (1) which the bill isov
TE OF ISSUE April 22, 1991 DAT	E EFFECTIVE May 1, 1991
ISSUED BY Bol Knice TIT	LE General Manager
Issued by authority of an Order of the Pub Case No. 90-373 dated	lic Service Commission of Ky. in

A	For All territ		and the second second
7 (1 a) 4 (1 b)	Community,	Town c	or City
	P.S.C. No	25	
	Revised	Sì	neet No. 22
Fox Creek Rural Electric Cooperative	Cancelling P.S		
ame of Issuing Corporation	Original		
CLASSIFICATION	OF SERVICE		
Schedule M Commercial and Industrial Por	wer Service (201 to	500 1	RATE WPER UNIT
Power Factor Adjustment			
The consumer agrees to maintain unit nearly as practicable. The Cooperative measure such power factor at any time. The ments indicate that the power factor at consumer's maximum demand is less than 80 billing purposes shall be the demand as the demand meter multiplied by .90 and dipower factor.	reserves the right Should such measure the time of the 0%, the demand for indicated or record ivided by the perce	ed by	
Minimum Annual Charge for Seasonal Service	<u>ce</u>		A.,
Consumers requiring service only durant exceeding nine (9) months per year mannual payment of twelve (12) times the recharge determined in accordance with the which case there shall be no minimum month.	ay guarantee a mini minimum monthly foregoing section	mum	
Conditions of Service			·
(1) Motors having a rated capacity horsepower must be three-phase. (2) All wiring, pole lines, and of equipment beyond the metering point shall distribution system of the consumer and and maintained by the consumer.	ther electrical l be considered the		
Terms—of Payment			
In the event the current monthly bill fifteen (15) days from the date of the bill.			OF KENTUCKY EFFECTIVE
Fuel Adjustment Charge		N	1AY 1 1991
All rates are applicable to the fuel and may be increased or decreased by an a to the fuel adjustment amount per kwh as sale power supplier plus an allowance for	amount per kwh equa billed by the whol	1 BY:	NT TO 807 KAR 5:01 SECTION 9 (1) Washington Manage
ATE OF ISSUE April 22, 1991 DA	TE EFFECTIVE_	May 1,	1991
0 11:	TLE General Mana	ger	04.93
Name of Officer ssued by authority of an Order of the Pu	blic Service Commi	ssion	of Kv. in
ase No. 90-373 dated	4-3-91		

roim for rilling Rate Schedules	For All territory served
4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Community, Town or City
	P.S.C. No. 25
	Revised Sheet No. 23
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 23
Name of Issuing Corporation	Original Sheet No.
CLASSIFICATION C	OF SERVICE
Schedule M Commercial and Industrial	Power Service (201 to 500PER UNIT
Commercial and industrial	kw)
The allowance for line losses will not ex based on a 12 month moving average of suc fuel clause is subject to all other applias set out in 807 KAR 5:056.	h losses This
	7.2
	·
•	
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	MAY 1 1991
	PURSUANT TO BO7 KAR 5:011. SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 22, 1991 DAT	TE EFFECTIVE May 1, 1991
ISSUED BY Bole Kincer TIT	TLE General Manager
Name of Officer Issued by authority of an Order of the Pub Case No. 90-373 dated	olic Service Commission of Ky. in

FOLM 1	For All Territory Served
A) 1 4 4 4 4 (K	Community, Town or City
	P.S.C. No. 25
	Revised Sheet No. 24
Fox Creek Rural Electric Cooperative	·
Name of Issuing Corporation	Original Sheet No. 4
	Original Sheet No. 4
CLASSIFICATION OF	SERVICE
Schedule N Industrial and Large Commercia	11 Power Service RATE PER UNIT
(over 500 kw)	
Availability	
Available to consumers located on or ne three phase lines for all types of usage, in Cooperative's service rules and regulations.	accordance with the
Applicability	
Applicable to all electric service wher ments make necessary transformers having a c excess of 500 kva.	
Type of Service	
Multi-phase, 60 hertz, at standard volt	age.
Monthly Rate	
Consumer Charge \$270.00 Demand Charge 4.34 per k	w of billing demand
Energy Charge First 425 kwhs of billing demand Over 425 kwhs of billing demand	
Monthly Minimum	PUBLIC SERVICE COMMISSION
(1) Contract minimum (2) \$.90 per kva of transformer capac	OF KENTUCKY EFFECTIVE
(2) The political of contract of the contract	MAY 1 1991 '
Determination of Billing Demand	
The billing demand shall be the maximum established by the consumer for any period f consecutive minutes during the month for whi rendered by a demand meter and adjusted for	for fifteen (15BY:
DATE OF ISSUE April 22, 1991 DATE I	EFFECTIVE May 1, 1991 , 93
ISSUED BY BOL Kings TITLE	Conoral Managor
Name of Officer	
Issued by authority of an Order of the Public Case No. 90-373 dated	c Service Commission of Ky. in 4-3-91

	Community, Town or City
	P.S.C. No. 25
	Revised Sheet No. 25
x Creek Rural Electric Cooperative	Cancelling P.S.C No. 23
Name of Issuing Corporation	Original Sheet No. 4,
CLASSIFICATION OF	SERVICE
Schedule N Industrial and Large Commercial (over 500 kw)	Power Service RATE PER UNIT
the below listed hours:	
Months Hours	s-EST
	to 12:00 noon to 10:00 p.m.
	to 10:00 p.m.
Power Factor Adjustment	
The consumer agrees to maintain unity powas practicable. The cooperative reserves the such power factor at any time. Should such mindicate that the power factor at the time of maximum demand is less than 80%, the demand shall be the demand as indicated or recorded meter multiplied by .90 and divided by the permanent.	e right to measure measurements f the consumer's for billing purposes by the demand
Minimum Annual Charge for Seasonal Service	
Consumers requiring service only during of not exceeding nine (9) months per year may guannual payment of twelve (12) times the minimal determined in accordance with the foregoing scase there shall be no minimum monthly charge	uarantee a minimum mum monthly charge section in which
Conditions of Service	PUBLIC SERVICE COMMISSION OF KENTUCKY
 (1) Motors having a rated capacity in exhorsepower must be three-phase. (2) All wiring, pole lines, and other exherence beyond the metering point shall be considered system of the consumer and shall be furnished by the consumer. 	xcess of 10 lectrical equipmentMAY 1 1991 d the distribution
Terms of Payment	BY: PUBLIC SERVICE COMMISSION MANAGER
In the event the current monthly bill is	not paid within
DATE OF ISSUE April 22, 1991 DATE	EFFECTIVE May 1, 1991
ISSUED BY Bolk ince TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publi Case No. 90-373 dated	c Service Commission of Ky. in

		Communi	ty, Town	or City
(*		P.S.C. No.	25	
				and No. 26
ox Creek Rural Electric Coopera	tive	Revised	SI	neet No. 26
Name of Issuing Corporation	-	Cancelling		
		Original	Sl	neet No. 5,6
CLASSI	FICATION OF	SERVICE		
Schedule N Industrial and Large	Commercial	Power Servic	e	RATE PER UNIT
(over 500 kw)				
fifteen (15) days from the date shall be added to the bill.	of the bill,	five percen	t (5%)	
Fuel Adjustment Charge		•		
All rates are applicable to may be increased or decreased by the fuel adjustment amount per k power supplier plus an allowance allowance for line losses will ma 12 month moving average of sucis subject to all other applicable 807 KAR 5:056.	an amount p wh as billed for line lo tot exceed 10 th losses. T	er kwh equal by the whol sses. The % and is bas his fuel cla	to esale ed on use	** **
				·
			OF KI	CE COMMISSION NTUCKY ECTIVE
			MAY	1 1991
			PURSUANT TO	807 KAR 5:011.
			SECTI	ON 9 (1)
			BY:PUBLIC SERVICE C	MMISSION MANAGER
				and an
DATE OF ISSUE April 22, 1991	L DATE	EFFECTIVE_	May 1, 19	91 . 93
ISSUED BY BOUKINGS.	TITLE	g Genera	ıl Manager	CH
Name of Officer			ammil = 1 = -	05 V-1
Issued by authority of an Order Case No. 90-373	dated	4-3-91	ommission	or ky. in

	Community, Town	or City
A Company of the Comp	P.S.C. No. 25	
	Revised S	heet No. 27
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No	
Name of Issuing Corporation		heet No
CLASSIFICATION C	OF SERVICE	
Schedule Bl Large Industrial Rate		RATE PER UNIT
Availability		TEN OHIEL
Applicable to contracts with demands of with a monthly energy usage equal to or green per kW of contract demand.		
Monthly Rate	•	
Consumer Charge Demand Charge per kW of contract demand Demand Charge per kW of billing demand in excess of contract demand	\$565.00 5.39 7.82	4.
Energy Charge per kwh	\$ 0.03194	I
Billing Demand		
The billing demand (kilowatt demand) shademand plus any excess demand. Excess demand consumer's peak demand during the current contract demand. The load center's peak daverage rate at which energy is used during interval in the below listed hours for each for power factor as provided herein:	mand occurs when the month exceeds the demand is highest any fifteen minute ch month and adjusted	
	plicable for illing - EST	·
5:00 p.m		E COMMISSION TUCKY CTIVE
	MAY	i . I 1991
)
	PURSUANT TO 8 SECTIO	
	PIBLIC SERVICE COL	MISSION MANIAGER
PATE OF ISSUE April 22, 1991 DAT	TE EFFECTIVE May 1, 1	991 03
ISSUED BY BOL KINCES TIT	G1 W-22(1	CHATT
Name of Officer Issued by authority of an Order of the Pub Case No. 90-373 dated		of Ky. in

	Community, To	own or City
	P.S.C. No. 25	
Fox Creek Rural Electric Cooperative	Revised	Sheet No. 28
Name of Issuing Corporation	Cancelling P.S.C	No. 24
and or reading our portion.	Original	Sheet No. 2
CLASSIFICATION	OF SERVICE	
Schedule Bl Large Industrial Rate		RATE PER UNIT
Minimum Monthly Charge		
The minimum monthly charge shall not of (a) through (d) below:	be less than the sum	
 (a) Consumer Charge (b) The product of the contract demand charge, plus the demand in excess of the contract by the in excess of contract demand the product of the contract demand 425 hours and the energy charge (d) Contract provisions that reflect requirements. 	e product of the t demand multiplied mand charge. and multiplied by per kwh.	*-
Power Factor Adjustment		
The consumer agrees to maintain unity as practicable. Power factor may be measurements indicate that the time of his billing demand is less than demand for billing purposes shall be the or recorded, multiplied by 0.90 (90%) and power factor.	sured at any time. he power factor at the 0.90 (90%), the demand as indicated	
Fuel Adjustment Clause		
This rate may be increased or decrease equal to the fuel adjustment amount per wholesale power supplier plus an allowance allowance for line losses will not exceed twelve month moving average of such losse is subject to all other applicable provise 807 KAR 5:056.	ed by an amount per kw kwh as billed by the ce for line losses. T d 10% and is based on es. The fuel clause sions as set out in	EFFECTIVE MAY 1 1991 SUANT TO 807 KAR 5:01
	BY: PUBL	SECTION 9 (1) LIC SERVICE COMMISSION MANAGE
ATE OF ISSUE April 22, 1991 DA	ATE EFFECTIVE May	1, 1991 , 43
0 · V ·	TILE General Mana	iger CH
Name of Officer ssued by authority of an Order of the Pu ase No. 90-373 dated	ublic Service Commiss:	ion of Ky. in
ase No. 90-373 dated	3 J J T	•

Form for	Filing Rate Schedules	FOR All Territory S	
No.		Community, Town P.S.C. No. 26	or City
		lst Revision SHEE	T NO. 29
	Rural Electric Cooperative Issuing Corporation	CANCELLING P.S.C. NO	25
Name Of	issuing corporation	Revised SHEE	T NO. 29
	CLASSIFICATION	OF SERVICE	
Schedule	Bl Large Industrial Rate		RATE PER UNIT
Special	l Provisions		
1.	Delivery Point - If service is voltage, the delivery point shappoint unless otherwise specific service.	all be the metering	
	All wiring, pole lines, and oth on the load side of the deliver owned and maintained by the con	ry point shall be	
2.	If service is furnished at self voltage, the delivery point should be attachment of seller's primary transformer structure unless of the contrct for service. All wand other equipment (except method the load side of the delivery pand maintained by the consumer.	all be the point of line to consumer's therwise specified in wiring, pole lines, tering equipment) on point shall be owned	SERVICE TOMMISSION
Terms of	f Payment		OF KENTUCKY EFFECTIVE
5% h	The above rates are net, and pateen days from the billing date. nigher. In the event the current paid within fifteen (15) days, the	The gross rates are Nonthly bill is the gross rate shallpursual	NAY 1 1991 NT TO 807 KAR 5:01 SECTION 9 (1)
Temporar	ry Service	PUBLIC SE	ERVICE COMMISSION MANAGER
cons and depo	Consumers requiring temporary of schedule may be required to pay necting or disconnecting incident removing of service. In additional will be required to cover explanations and the selectricity. Both fees will be presented to cover explanations and the selectricity.	y all costs of tal to the supplying on to this, a stimated consumption	
.			C4-93
ATE OF ISSU	E August 5, 1991	DATE EFFECTIVE August 5	1991
SSUED BY		TITLE General Manager	
7 1	ame of Officer	i - gi gi i	77 11 2

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG KENTUCKY

January 23, 1992

RECEIVED

JAN 28 1992

PUBLIC SERVICE

COMMISSION

AVERAGE COST DIFFERENTIAL - UNDERGROUND (filed in compliance with 807 KAR 5:041, Section 21, 6(c))

RECEIVED

JAN 28 1992

*Average Cost Differential of Underground Residential Service per foot

\$4.41

P.S.C. RESEARCH DIVISION

* This cost does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encourntered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 27 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGED

UNDERGROUND COST DIFFERENTIAL

UNDERGROUND PRIMARY

Fox Creek RECC makes a cost estimate for constructing the line underground for each member requesting underground primary service. The cost of overhead construction is taken from the estimated cost of underground construction and the member pays that difference.

If rock is encountered or other procedures are used to obtain proper burial depth, the actual additional cost shall also apply.

In cases involving subdivision development, loop feed shall be incorporated into the underground construction.

The member also has the option of opening and closing the ditch, providing and installing conduit and a concrete transformer pad. If the member chooses to take these options, they must meet Fox Creek RECC's specifications and the underground line would be treated as an overhead line.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

C2.93

C	ommur	ity,	Town	or	City
P.S.C.	No.			8	
			Sheet	No	. la
CANCEL	LING	P.S.	C. NO		
			Sheet	No	

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

RULES AND REGULATIONS

	CREEK RURAL EL PERATIVE COR REVIOUS EADING MUL	3001	DATE	EST.	METER	-
READING R	EADING	USED	& CLASS		CHANGE	
CHARGE	FUEL	FOR SCHOOL TAX	SALES TAX	-	CURITY T CHARGE	THIS BILL IS DUE UPON RECEIPT. IF PAYMENT IS NO RECEIVED IN OUR OFFICE BY FINAL DUE DATE, SERVI
BALANCE - FORWARD	ADJUSTMENTS	SERVICE CHARGE		BALAN	NT CE	IS SUBJECT TO BE DISCONTINUED. IF YOU DISPUTE THE BILL NOTIFY THE OFFICE BEFORE FINAL DUE DATE.
CYCLE	METER NUMBER	MEMBER NUMBER			V	
FROM SERVICE P	ERIOD THROUGH	NUMBER OF DAYS	F	NAL DU	DATE	
AFTER		PAY THIS AMO				
FOR SERVICE A	T					PLEASE SHOW THIS ACCOUNT NUMBER ON ACCOUNT NO.
						NET AMOUNT DUE

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

P.O. Box 150 Lawrenceburg, KY 40342 Located at 1200 Versailles Road

Phone: (502)839-3442 (800)372-7160 (502)223-0257 (606)865-2243

OFFICE HOURS:

7:30 a.m. - 4:30 p.m. Monday - Friday

- *Outside depository available for after hours payments.
- *A late payment may not show on this bill.
- *Security Light charge includes fuel adjustment on 69 kwh.
- *Unpaid bills are subject to collection or disconnection. Collection fee is \$15.00. Reconnect fee is \$15.00. After 4:30 p.m. reconnect fee is \$40.00.

REVENUE CODES

- Residential Rural
- 2 Commercial 49 KVA or less
- 3 Commercial Greater than 49 KVR

ELECTRIC RATES

- A Security Light Only
- R Residential
- O Commercial
- L Large Power

TAX INDICATOR

 $ti = \emptyset$ No Tax ti = 1 3% Tax

ti=2 6% Tax

ti = 7 + 3% + 6% Tax

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 2 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

	,	
E OF ISSUE April, 8, 1992	DATE EFFECTIVE March 27, 1992	
Name of Officer	TITLE General Manager	
Name of Officer		0
Iggued by authority of an Order of the	he Public Service Commission of	1.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ______dated____