

P.S.C. Ky. No. 25

Cancels P.S.C. Ky. No. 22

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG, KENTUCKY

Rates, Rules and Regulations for Furnishing  
ELECTRIC SERVICE

AT

ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD,

SPENCER, SHELBY, HENRY, AND JESSAMINE COUNTIES

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED April 22, 1991, 19.....

EFFECTIVE May 1, 1991

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY FOX CREEK RURAL ELECTRIC  
COOPERATIVE CORPORATION  
(Name of Utility)

BY: Bob Kincaid  
GENERAL MANAGER

C 4-93

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 1

Cancelling P.S.C No. 22

17th Revision Sheet No. 1

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule R Residential Service	RATE PER UNIT
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Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill	30 KWH per month	\$5.57 per month	I
Next	50 KWH per month	.12265 per KWH	
Next	420 KWH per month	.06635 per KWH	
All over	500 KWH per month	.06075 per KWH	

Monthly Minimum

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.57.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 90-373 dated 4-3-91

CH-93

FOR All Territory Served  
Community, Town or City  
 P.S.C. No. 25  
18th Revision Sheet No. 2  
 Cancelling P.S.C No. 22  
17th Revision Sheet No. 2

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service	RATE PER UNIT
<p><u>Terms of Payment</u></p> <p>In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.</p> <p><u>Fuel Adjustment Clause</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION          OF KENTUCKY          EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011,          SECTION 9 (1)</p> <p>BY: <u>[Signature]</u>          PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991  
 ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 90-373 dated 4-3-91

*CH-93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 3

Cancelling P.S.C No. 22

17th Revision Sheet No. 3

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule C Commercial and Small Power	RATE PER UNIT
<u>Availability</u>	
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
<u>Applicability</u>	
Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 KVA.	
<u>Type of Service</u>	
Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.	
<u>Monthly Rate</u>	
First 10 KW of billing demand	No Charge
Over 10 KW of billing demand	\$3.18 per KW
Minimum bill 30 KWH per month	\$5.57 per month
Next 50 KWH per month	.12296 per KWH
Next 20 KWH per month	.06666 per KWH
Next 900 KWH per month	.08066 per KWH
Next 2,000 KWH per month	.07366 per KWH
Over 3,000 KWH per month	.06386 per KWH
	I
<u>Minimum Monthly</u>	
The minimum monthly charge under the above rate shall be \$5.57.	
The minimum monthly charge under the above rate shall be \$5.57.	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

CH-93

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 4

Cancelling P.S.C No. 22

17th Revision Sheet No. 4

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C	Commercial and Small Power	RATE PER UNIT
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Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average on such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

C. H. 93

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 5

Cancelling P.S.C No. 22

17th Revision Sheet No. 4

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L	Large Power Service (50 to 200 kW)	RATE PER UNIT
<u>Availability</u> Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.		
<u>Applicability</u> Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 KVA.		
<u>Type of Service</u> Single-phase or multi-phase, 60 hertz, at standard voltage.		
<u>Monthly Rate</u>		
Demand Charge	per kW of billing demand	\$3.18
First	50 KWH per KW of billing demand	\$0.07014 per KWH
Next	100 KWH per KW of billing demand	.06614 per KWH
Over	150 KWH per KW of billing demand	.05624 per KWH
<u>Monthly Minimum</u>		
(1)	Contract minimum	
(2)	\$.90 per KVA of transformer capacity	
(3)	\$30.00	
<u>Determination of Billing Demand</u>		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

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PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

*C4-93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 6

Cancelling P.S.C No. 22

17th Revision Sheet No. 6

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 KW)

RATE  
PER UNIT

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Season Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

(1) Motors having a rated capacity in excess of 10 horsepower.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

(3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

C 4-23

For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 7

Cancelling P.S.C No. 22

17th Revision Sheet No. 7

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L	Large Power Service (50 to 200 KW)	RATE PER UNIT
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Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

*C 4-93*



For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 8

Cancelling P.S.C No. 22

17th Revision Sheet No. 8

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting	RATE PER UNIT
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(1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.

(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.

(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.29 each and every month.

(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.

(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.

(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.

(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.

(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

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PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

C-4-93

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

SCHEDULE A Rural Lighting and Community Street Ltg. **RATE PER UNIT**

No reduction will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	Size	Watts	Input	Hours Used	Kwh/Yr	Kwh/Month	
Sodium	100w	120		4,000	480	40	T

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 % and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 29 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 29, 1991 Date Effective April 29, 1991

Issued By Bob Kincaid Title General Manager  
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky  
in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

AS AMENDED

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 10

Cancelling P.S.C. No. 22

2nd Revision Sheet No. 2.1

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R2 Residential Marketing Rate

RATE  
PER UNIT

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Fox Creek RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months

Off Peak Hours - EST

May through September

10:00 p.m. to 10:00 a.m.

October through April

12:00 noon to 5:00 p.m.  
10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh

\$0.03645

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Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Ben Kincaid  
Name of Officer

TITLE General Manager

C 4-93

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 11

Cancelling P.S.C No. 22

2nd Revision Sheet No. 2.2

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R2 Residential Marketing Rate	RATE PER UNIT
<p><u>Fuel Adjustment Charge</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

CH-93

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 12

Cancelling P.S.C No. 21

2nd Revision Sheet No. 13

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C1 Large Industrial Rate (1,000 to 4,999 KW)	RATE PER UNIT						
<p><u>Availability</u></p> <p>Applicable to contracts with demand of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.</p> <p><u>Monthly Rate</u></p> <p>Consumer Charge \$535.00 per month Demand Charge (per kw of billing demand) \$5.39 per kw Energy Charge \$0.03194 per kwh</p> <p><u>Billing Demand</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below.</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate BY: <u>[Signature]</u> at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours Applicable For Demand Billing - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.	<p>I</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> <p><u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>
<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>						
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.						
May through September	10:00 a.m. to 10:00 p.m.						

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Krices  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-2-91

*C-4-93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 13

Cancelling P.S.C No. 21

2nd Revision Sheet No. 14

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C1 Large Industrial Rate (1,000 to 4,999 kw) RATE PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

*CH-93*

For All territory served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 14

Cancelling P.S.C No. 21

2nd Revision Sheet No. 15

Box Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule Cl	Large Industrial Rate (1,000 to 4,999 kw)	RATE PER UNIT
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All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kriner TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

*C4-93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 15

Cancelling P.S.C No. 21

2nd Revision Sheet No. 16

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule C2	Large Industrial (5,000 to 9,999 kw)	RATE PER UNIT
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Availability

Applicable to contracts with demand of 5,000 to 9,000 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer charge	\$1,069.00 per month	
Demand charge per kw of billing demand	\$5.39 per kw	
Energy Charge	\$0.02694 per kwh	I

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable For Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.  
 SECTION 9 (1)

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 90-373 dated 4-3-91

*C 4-93*



For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 16

Cancelling P.S.C No. 21

2nd Revision Sheet No. 17

Fox Creek Rural Electric Cooperative

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C2 Large Industrial (5,000 to 9,999 kw)

RATE  
PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) or (b) below:

- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 19 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

*C.H. 93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 17

Cancelling P.S.C No. 21

2nd Revision Sheet No. 18

Fox Creek Rural Electric Cooperative

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C2	Large Industrial (5,000 to 9,999 kw)	RATE PER UNIT
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All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of the Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

C 4-93

All territory served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 18

Cancelling P.S.C No. 21

2nd Revision Sheet No. 19

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C3 Large Industrial (Over 10,000 kw)	RATE PER UNIT						
<p><u>Availability</u></p> <p>Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.</p> <p><u>Monthly Rate</u></p> <p>Consumer Charge \$1,069.00 per month Demand Charge (per kw of billing demand) 5.39 per kw</p> <p>Energy Charge \$0.02594 per kwh</p> <p><u>Billing Demand</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.</p>	<p>I</p>						
<table border="0"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing - EST</u></td> </tr> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>						
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.						
May through September	10:00 a.m. to 10:00 p.m.						

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

C4-93

For All territory served

Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 19

Cancelling P.S.C No. 21

2nd Revision Sheet No. 20

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C3 Large Industrial (Over 10,000 kw)	RATE PER UNIT
<p><u>Minimum Monthly Charge</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) and (b) below:</p> <p>(a) The product of the billing demand multiplied by the demand charge, plus</p> <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.</p> <p><u>Fuel Adjustment Clause</u></p> <p>This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Special Provisions</u></p> <p>1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 4-3-91

*CH-93*

For All Territory Served  
Community, Town or City

P.S.C. No. 25

3rd Revision Sheet No. 20

Cancelling P.S.C No. 21

2nd Revision Sheet No. 21

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C3	Large Industrial (Over 10,000 kw)	RATE PER UNIT
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All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

*C 4-93*

For Community, Town or City

P.S.C. No. 25

Revised Sheet No. 21

Cancelling P.S.C No. 23

Original Sheet No. 1

x Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M Commercial and Industrial Power Service (201 to 500 kva) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's service rules and regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge \$135.00  
Demand Charge 4.34

Energy Charge

First 425 kwh per kw of billing demand \$0.04490 per kwh I  
All over 425 kwh per kw of billing demand .03701 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Determination of Billing Demand

MAY 1 1991

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kricek TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-391

CH-93

For All territory served  
Community, Town or City

P.S.C. No. 25

Revised Sheet No. 22

Cancelling P.S.C No. 23

Original Sheet No. 2

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule M Commercial and Industrial Power Service (201 to 500 kw) **RATE PER UNIT**

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

(1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the whole sale power supplier plus an allowance for line losses.

**PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE**

**MAY 1 1991**

**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)**

BY: [Signature]  
**PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

*C4-93*

For All territory served  
Community, Town or City

P.S.C. No. 25

Revised Sheet No. 23

Cancelling P.S.C No. 23

Original Sheet No. 3

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M	Commercial and Industrial Power Service (201 to 500 kw)	RATE PER UNIT
<p>The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

C-4-93



For All Territory Served  
Community, Town or City

P.S.C. No. 25

Revised Sheet No. 24

Cancelling P.S.C No. 23

Original Sheet No. 4

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule N	Industrial and Large Commercial Power Service (over 500 kw)	RATE PER UNIT
<u>Availability</u> Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's service rules and regulations.		I
<u>Applicability</u> Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.		
<u>Type of Service</u> Multi-phase, 60 hertz, at standard voltage.		
<u>Monthly Rate</u> Consumer Charge \$270.00 Demand Charge 4.34 per kw of billing demand Energy Charge First 425 kwhs of billing demand \$0.04090 per kwh Over 425 kwhs of billing demand 0.03301 per kwh		
<u>Monthly Minimum</u> (1) Contract minimum (2) \$.90 per kva of transformer capacity plus 270		
<u>Determination of Billing Demand</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

C4-93

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

x Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule N Industrial and Large Commercial Power Service (over 500 kw)	RATE PER UNIT						
<p>the below listed hours:</p> <table border="1"> <thead> <tr> <th data-bbox="349 657 467 688">Months</th> <th data-bbox="852 657 1031 688">Hours-EST</th> </tr> </thead> <tbody> <tr> <td data-bbox="159 720 565 751">October through April</td> <td data-bbox="738 720 1185 787">7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td data-bbox="159 787 565 819">May through September</td> <td data-bbox="722 787 1185 819">10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table> <p><u>Power Factor Adjustment</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.</p> <p><u>Minimum Annual Charge for Seasonal Service</u></p> <p>Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Conditions of Service</u></p> <p>(1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p>(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>Terms of Payment</u></p> <p>In the event the current monthly bill is not paid within</p>	Months	Hours-EST	October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	May through September	10:00 a.m. to 10:00 p.m.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>
Months	Hours-EST						
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.						
May through September	10:00 a.m. to 10:00 p.m.						

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kinser TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

C4-93

Community, Town or City

P.S.C. No. 25

Revised Sheet No. 26

Cancelling P.S.C No. 23

Original Sheet No. 5,6

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule N Industrial and Large Commercial Power Service	RATE PER UNIT
<p>(over 500 kw)</p> <p>fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.</p> <p><u>Fuel Adjustment Charge</u></p> <p>All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bon Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

C4-93

P.S.C. No. 25

Revised Sheet No. 27

Cancelling P.S.C No. 24

Original Sheet No. 1

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule B1 Large Industrial Rate RATE PER UNIT

Availability

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

Monthly Rate

Consumer Charge \$565.00
Demand Charge per kW of contract demand 5.39
Demand Charge per kW of billing demand in excess of contract demand 7.82
Energy Charge per kwh \$ 0.03194

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Table with 2 columns: Months, Hours Applicable for Demand Billing - EST. Rows include October through April and May through September.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid Name of Officer TITLE General Manager C4-93

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

P.S.C. No. 25

Revised Sheet No. 28

Cancelling P.S.C No. 24

Original Sheet No. 2

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule B1 Large Industrial Rate	RATE PER UNIT
<p><u>Minimum Monthly Charge</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) through (d) below:</p> <ul style="list-style-type: none"> <li>(a) Consumer Charge</li> <li>(b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.</li> <li>(c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh.</li> <li>(d) Contract provisions that reflect special facilities requirements.</li> </ul> <p><u>Power Factor Adjustment</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.</p> <p><u>Fuel Adjustment Clause</u></p> <p>This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-373 dated 4-3-91

CM-93

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule B1 Large Industrial Rate

RATE  
PER UNIT

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C-4-93

DATE OF ISSUE August 5, 1991

DATE EFFECTIVE may 5, August 5, 1991

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION  
LAWRENCEBURG KENTUCKY

January 23, 1992

AVERAGE COST DIFFERENTIAL - UNDERGROUND  
(filed in compliance with 807 KAR 5:041, Section 21, 6(c))

\*Average Cost Differential of Underground  
Residential Service per foot \$4.41

\* This cost does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

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JAN 28 1992

PUBLIC SERVICE  
COMMISSION

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JAN 28 1992

P.S.C.  
RESEARCH DIVISION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 27 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shawn Haller  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

UNDERGROUND COST DIFFERENTIAL

UNDERGROUND PRIMARY

Fox Creek RECC makes a cost estimate for constructing the line underground for each member requesting underground primary service. The cost of overhead construction is taken from the estimated cost of underground construction and the member pays that difference.

If rock is encountered or other procedures are used to obtain proper burial depth, the actual additional cost shall also apply.

In cases involving subdivision development, loop feed shall be incorporated into the underground construction.

The member also has the option of opening and closing the ditch, providing and installing conduit and a concrete transformer pad. If the member chooses to take these options, they must meet Fox Creek RECC's specifications and the underground line would be treated as an overhead line.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 21 1991

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *Sharon Galle*  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93



FOR Entire Territory Served  
Community, Town or City

P.S.C. No. 8

Sheet No. 1a

CANCELLING P.S.C. NO. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**RULES AND REGULATIONS**

ELECTRIC BILL

		<b>FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION</b>		P.O. BOX 150 • 1200 VERSAILLES ROAD LAWRENCEBURG, KENTUCKY 40342			
PRESENT READING	PREVIOUS READING	MULT.	KWH USED	RATE & CLASS	EST.	METER CHANGE	
ELECTRIC CHARGE	FUEL CHARGE	RATE INCREASE FOR SCHOOL TAX	SALES TAX	SECURITY LIGHT CHARGE			
BALANCE FORWARD	ADJUSTMENTS	SERVICE CHARGE	CURRENT BALANCE				
CYCLE	METER NUMBER	MEMBER NUMBER					
FROM	SERVICE PERIOD THROUGH	NUMBER OF DAYS	FINAL DUE DATE				
ACCT. NO.	PAY THIS AMOUNT						
AFTER	PAY THIS AMOUNT						
FOR SERVICE AT ▶							

THIS BILL IS DUE UPON RECEIPT. IF PAYMENT IS NOT RECEIVED IN OUR OFFICE BY FINAL DUE DATE, SERVICE IS SUBJECT TO BE DISCONTINUED. IF YOU DISPUTE THIS BILL NOTIFY THE OFFICE BEFORE FINAL DUE DATE.

PLEASE SHOW THIS ACCOUNT NUMBER ON

ACCOUNT NO. \_\_\_\_\_

NET AMOUNT DUE \_\_\_\_\_

BILLING DATE \_\_\_\_\_

PLEASE RETURN THIS STUB WITH YOUR PAYMENT

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

P.O. Box 150  
Lawrenceburg, KY 40342  
Located at 1200 Versailles Road

Phone: (502)839-3442 (800)372-7160  
(502)223-0257 (606)865-2243

OFFICE HOURS:  
7:30 a.m. - 4:30 p.m.  
Monday - Friday

- \*Outside depository available for after hours payments.
- \*A late payment may not show on this bill.
- \*Security Light charge includes fuel adjustment on 69 kwh.
- \*Unpaid bills are subject to collection or disconnection. Collection fee is \$15.00. Reconnect fee is \$15.00. After 4:30 p.m. reconnect fee is \$40.00.

- REVENUE CODES
- 1 Residential Rural
  - 2 Commercial 49 KVA or less
  - 3 Commercial Greater than 49 KVA

- ELECTRIC RATES
- A Security Light Only
  - R Residential
  - O Commercial
  - L Large Power

- TAX INDICATOR
- ti = 0 No Tax
  - ti = 1 3% Tax
  - ti = 2 6% Tax
  - ti = 7 3% + 6% Tax

**PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE**

**MAY 12 1992**

**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)**

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 8, 1992  
ISSUED BY Bob Kincaid  
Name of Officer

DATE EFFECTIVE March 27, 1992  
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*02-93*